

## Oil &amp; Gas Data Query

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## Organization Operator Query Results

## Organization Query Data By Operator

**P5 Compliance Flags**

<b>* TNR 91.114:</b>	<b>Mail Hold Flag:</b>
No	No

**Organization Detail Information**

Operator Number:	089983
Operator Name:	BRB CONCEPTS
Organization Status:	Active
Organization Type:	SOLE PROPRIETORSHIP
Renewal Month:	JUNE
Location Address:	103 MEYERSVILLE RD MEYERSVILLE TX 77974
Mailing Address:	PO BOX 23 MEYERSVILLE TX 77974
Organization Phone No.:	(512) 636-9325
Emergency Phone No.:	(361) 827-8680
Filing Fee Amount Paid:	\$750.00
Initial P-5 Filed Date:	04/30/2012
Last P-5 Filed Date:	05/14/2018
Gatherer Code:	
Activity/Speciality Code(s):	Well Operator-Oil , Skim Oil Recovery from Salt Water Disposal Sites
Expiration Date:	06/01/2019
P5 Inactive Date:	

**Financial Assurance Information**

Option:	OPTION 1 (PER WELL FINANCIAL ASSURANCE)
Amount:	\$15,342.00
Type:	CASH DEPOSIT

**Agent Information**

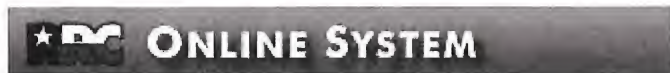
<b>Name:</b>	<b>Title:</b>	<b>Mailing Address:</b>
BLAIN, BRANDON	RESIDENT TEXAS AGENT	PO BOX 23 MEYERSVILLE TX 77974

**Officer Information**

<b>Name:</b>	<b>Title:</b>	<b>Mailing Address:</b>
BLAIN, BRANDON R.	OWNER	103 MEYERSVILLE RD MEYERSVILLE TX 77974

\* Indicates whether the operator is subject to a final and unappealable Commission order or judgment. Pursuant to Tex. Nat. Res. Code §91.114, the Commission is prohibited from accepting a P-5 Organization Report filing, approving any permits, or issuing any P-4 Certificates of Compliance for an operator with an unsatisfied order/judgment of this type.

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## H10 Filing System

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0.00 sec

### H10 Detail

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Date Original Received: **05/24/2016**Filing Method: **ONLINE**Type of Filing: **ORIGINAL**Due Date: **June 1, 2016**UIC Control No.: **000072599**Type: **1**Effective Date: **07/01/2016**
**To Contact RRC, click [here](#).** [Send Email to RRC](#)

1. CURRENT OPERATOR NAME <b>BRB CONCEPTS</b>	2. OPERATOR P-5 NO. <b>089983</b>	3. RRC DISTRICT NO. <b>02</b>
4. ADDRESS <b>PO BOX 23 MEYERSVILLE, TX 77974</b>		5. API NO. <b>42-123-00641</b>
		6. OIL LEASE NO. <b>10023</b>
7. FIELD NAME <b>COTTONWOOD CREEK, SOUTH</b>		8. GAS ID NO.
9. LEASE NAME <b>ANGERSTEIN</b>	10. COUNTY <b>DE WITT</b>	11. WELL NO. <b>2</b>

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
05/2015	0	0	0		31	0	0
06/2015	0	0	0		30	0	0
07/2015	0	0	0		31	0	0
08/2015	0	0	0		31	0	0
09/2015	0	0	0		30	0	0
10/2015	660	720	1300		31	0	0
11/2015	680	720	890		30	0	0
12/2015	700	720	1450		31	0	0
01/2016	700	720	730		31	0	0
02/2016	640	720	1485		29	0	0
03/2016	640	700	2250		31	0	0
04/2016	640	710	2095		30	0	0

16. Current Injection Interval: From: <b>2448</b> ft. To: <b>2458</b> ft.	17. Depth of Tubing Packer: <b>2378</b> ft.
18. Are the injected fluids produced from sources other than your own? <b>Yes</b>	19. Injection Through: <b>TUBING</b>
20. Type of fluids injected during reporting cycle:	

**Salt Water(99%), Fracture Water Flow Back(1%)**

Other:

Remarks:

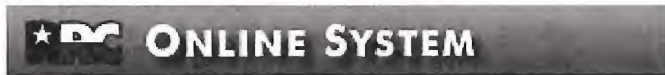
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**\* If volumes (BBLs/MCF) = "0", then no fluids were injected. If volumes (BBLs/MCF) is blank, then no data is available.**

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## H10 Filing System

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### H10 Detail

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Date Original Received: **05/29/2018**Filing Method: **ONLINE**Type of Filing: **ORIGINAL**Due Date: **June 1, 2018**UIC Control No.: **000072599**Type: **1**Effective Date: **07/01/2018**
**To Contact RRC, click [here](#).** [Send Email to RRC](#)

1. CURRENT OPERATOR NAME <b>BRB CONCEPTS</b>	2. OPERATOR P-5 NO. <b>089983</b>	3. RRC DISTRICT NO. <b>02</b>
4. ADDRESS <b>PO BOX 23 MEYERSVILLE, TX 77974</b>		5. API NO. <b>42-123-00641</b>
		6. OIL LEASE NO. <b>10023</b>
7. FIELD NAME <b>COTTONWOOD CREEK, SOUTH</b>		8. GAS ID NO.
9. LEASE NAME <b>ANGERSTEIN</b>	10. COUNTY <b>DE WITT</b>	11. WELL NO. <b>2</b>

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLs	MCF	#of Readings	Min PSIG	Max PSIG
05/2017	900	940	10700		31		
06/2017	900	930	18890		30		
07/2017	860	930	39780		31		
08/2017	660	780	32412		31		
09/2017	650	730	32431		30		
10/2017	660	720	40677		31		
11/2017	760	950	40853		30		
12/2017	760	1000	35451		31		
01/2018	720	760	41172		31		
02/2018	700	740	38162		28		
03/2018	700	740	44675		31		
04/2018	695	700	69551		30		

16. Current Injection Interval: From: <b>2448</b> ft. To: <b>2458</b> ft.	17. Depth of Tubing Packer: <b>2378</b> ft.
18. Are the injected fluids produced from sources other than your own? <b>Yes</b>	19. Injection Through: <b>TUBING</b>
20. Type of fluids injected during reporting cycle:	

**Salt Water(84%), Fracture Water Flow Back(16%)**

Other:

Remarks:

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